

# FILE NOTATIONS

Entered in NID File ✓  
 Entered On S R Sheet ✓  
 Location Map Pinned ✓  
 Card Indexed ✓  
 I W R for State or Fee Land ✓

Checked by Chief PMP  
 Copy NID to Field Office ✓  
 Approval Letter ✓  
 Disapproval Letter ✓

## COMPLETION DATA:

Date Well Completed 3-22-63

OW ✓ WW ✓ TA ✓

SI ✓ GW ✓ OS ✓ PA ✓

Location Inspected ✓  
 Bond released ✓  
 State of Fee Land ✓

## LOGS FILED

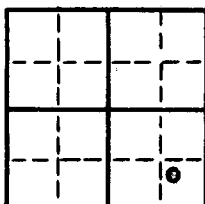
Driller's Log 3-27-63

Electric Logs (No. 1) ✓

E ✓ I ✓ E-I ✓ GR ✓ GRN ✓ Micro ✓  
 Lat ✓ Mill ✓ Sonic ✓ Others ✓

(SUBMIT IN DUPLICATE)

LAND:



(SUBMIT IN DUPLICATE)  
*Copy N.L.C.*  
**STATE OF UTAH**  
**OIL & GAS CONSERVATION COMMISSION**  
 SALT LAKE CITY, UTAH

Fee and Patented.....☐  
 State .....☐  
 Lease No. ....  
 Public Domain .....☒  
 Lease No. 21 03901  
 Indian .....☐  
 Lease No. ....

## SUNDRY NOTICES AND REPORTS ON WELLS

|  |   |  |                              |
|--|---|--|------------------------------|
| Notice of Intention to Drill.....<br>Notice of Intention to Change Plans.....<br>Notice of Intention to Redrill or Repair.....<br>Notice of Intention to Pull or Alter Casing.....<br>Notice of Intention to Abandon Well.....<br>.....<br>..... | <input checked="" type="checkbox"/><br><br><br><br><br><br><br> | Subsequent Report of Water Shut-off.....<br>Subsequent Report of Altering Casing.....<br>Subsequent Report of Redrilling or Repair.....<br>Supplementary Well History.....<br>.....<br>..... | <br><br><br><br><br><br><br> |
|--|---|--|------------------------------|

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 1, 1962

Well No. 2 is located 141.4 ft. from 5 line and 141.4 ft. from 5 line of Sec. 5

SE1 SE1 SE 17 S 24 E S L B & M

(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Bryson Canyon Grand Utah

(County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7104 feet.

A drilling and plugging bond has been filed with USGS

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

It is intended to drill thru the Castlegate plus 100' into the Mancos at approximately 1875', run 8 5/8" casing and cement to surface. Air drill to Entrada, if possible, then mud up and complete if productive. Estimated tops Bucktongue 1495', Castlegate 1755' KDS 5225' K 5315', KCM 5417', Morrison 5445'

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Willard Pease Drilling Co.

Address Box 1532

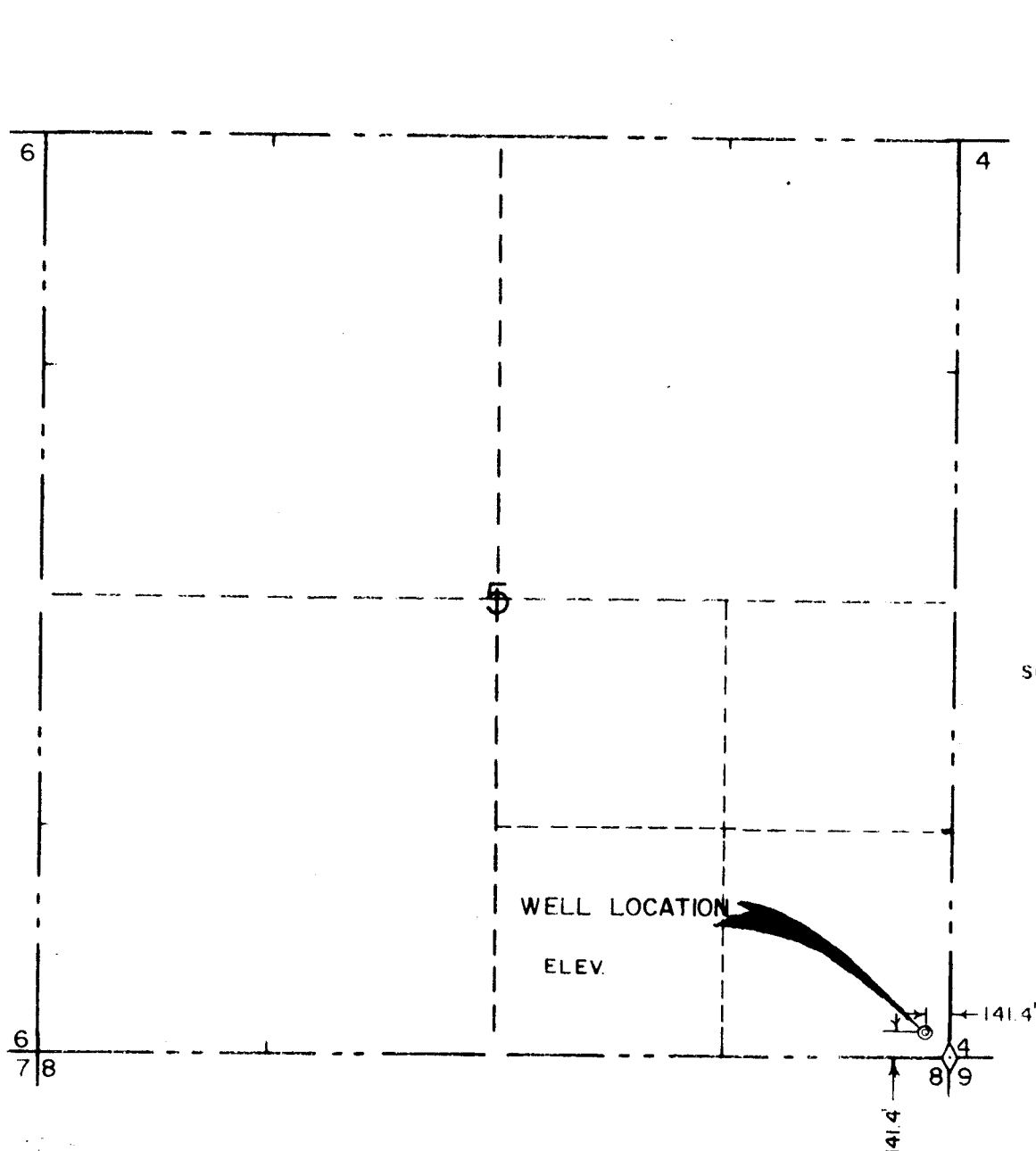
Grand Junction, Colorado

By W H Pease

Title President

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

WELL LOCATION  
SE 1/4 SE 1/4 SECTION 5  
T17S, R24E S L B & M



I, Richard J. Mandeville do hereby certify that  
this plat was plotted from notes of a field survey  
made under my supervision on October 22, 1962.

*Richard J. Mandeville*  
Registered Engineer & Land Surveyor

WESTERN ENGINEERS  
WELL LOCATION

JONES FEDERAL NO.2  
GRAND COUNTY, UTAH

SURVEYED W.F.O.  
DRAWN K.L.S.

Grand Junction, Colo. 10/22/62

**WILLARD PEASE DRILLING CO.**

Box 1532      2457 Durham St.      Ph. CH 2-0147  
GRAND JUNCTION, COLORADO

November 1, 1962

State of Utah Oil & Gas  
Conservation Commission  
310 New House Bldg., 10 Exchange Pl.  
Salt Lake City 11, Utah

Gentlemen:

Re: Jones Federal #2  
SE $\frac{1}{4}$ , Sec 5, T 17 S, R 24 E

Willard Pease Drilling Company, operator and owner  
of Well #1A (Bookcliff) located in NW $\frac{1}{4}$  of Sec 8,  
T 17 S, R 24 E, hereby waives all protests to  
the above location and gives full consent to  
drilling permit.

WILLARD PEASE DRILLING CO.

By Willard H. Pease Pres.  
Willard H. Pease, Pres.

lrb

November 5, 1962

Willard Pease Drilling Company  
P. O. Box 1532  
Grand Junction, Colorado

Attention: W. H. Pease, President

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Jones Federal #2, which is to be located 141.4 feet from the south line and 141.4 feet from the east line of Section 5, Township 17 South, Range 24 East, SEBM, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission. However, this well is still subject to U. S. Geological Survey approval.

As soon as you have determined that it will be necessary to plug and abandon the above well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
Office: DA 8-5771 or DA 8-5772  
Home: CR 7-2890  
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:cp

cc: D. F. Russell, Dist. Eng.  
USGS - Salt Lake City, Utah

H. L. Coonts, Pet. Eng.  
OGCC - Moab, Utah

February 18, 1963

Willard Pease Drilling Company  
P. O. Box 1532  
Grand Junction, Colorado

Attention: W. H. Pease, President

Re: Well No. Jones Federal #2  
Sec. 5, T. 17 S, R. 24 E.,  
Grand County, Utah

Gentlemen:

This is to notify you that our approval to drill the above mentioned location is hereby terminated. This approval terminated because you failed to spud in within the time prescribed.

If and when you should decide to drill this well, it will be necessary for you to again file a notice of intention to drill and obtain this Commission's approval.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT  
EXECUTIVE DIRECTOR

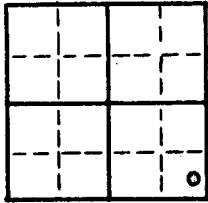
CBF:cp

cc: D. F. Russell, Dist. Eng.  
USGS - Salt Lake City, Utah

H. L. Coonts, Pet. Eng.  
OGCC - Moab, Utah

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
SALT LAKE CITY, UTAH

Fee and Patented.....☐  
State .....☐  
Lease No. ....  
Public Domain .....☐  
Lease No. ...U-03901.....  
Indian .....☐  
Lease No. ....

## SUNDRY NOTICES AND REPORTS ON WELLS

|   |   |   |                          |
|---|---|---|--------------------------|
| Notice of Intention to Drill.....<br>Notice of Intention to Change Plans.....<br>Notice of Intention to Redrill or Repair.....<br>Notice of Intention to Pull or Alter Casing.....<br>Notice of Intention to Abandon Well.....<br>..... | <input checked="" type="checkbox"/><br><br><br><br><br><br> | Subsequent Report of Water Shut-off.....<br>Subsequent Report of Altering Casing.....<br>Subsequent Report of Redrilling or Repair.....<br>Supplementary Well History.....<br>..... | <br><br><br><br><br><br> |
|---|---|---|--------------------------|

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 7, 19 63

Well No. ....2..... is located 502 ft. from ~~SE 1/4~~ line and 564 ft. from ~~SE 1/4~~ line of Sec. 5.....

SE 1/4 SE 1/4 ..... 17S ..... 24E ..... S L B & M

(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

~~17S~~ Development Grand Utah

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7104 feet.

A drilling and plugging bond has been filed with .....

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

It is intended to drill thru the Castlegate plus 100' into the Mancos at approximately 1875', run 8 5/8" casing and cement to surface, air drill to Entrada, if possible, then mud up and complete if productive. Estimated tops: Bucktongue 1495', Castlegate 1755', KDS 5225', K 5315', KCM 5417' Morrison 5445'.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company.....Willard Pease Drilling Co.....

Address.....Box 1532.....

Grand Junction, Colorado

By *M. Jorgenson* - photo - 242-6912  
Title *Treas*

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

March 8, 1963

Willard Pease Drilling Company  
P. O. Box 1532  
Grand Junction, Colorado

Attention: W. H. Pease, President

Re: Well No. Jones Federal #2  
Sec. 5, T. 17 S, R. 24 E.,  
Grand County, Utah

Gentlemen:

It appears that the above well is on uncommitted acreage within the Horse Point Unit. Therefore, would you please ignore the request by Mr. Coonts for a copy of said unit agreement to be sent to this office.

However, we do need a copy of the amended notice of intention to drill, a plat and two copies of the U. S. Geological Survey Form 9-329 "Lessee's Monthly Report of Operations". A copy of the amended notice of intention to drill should have been filed prior to spudding in.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT  
EXECUTIVE DIRECTOR

CBF:cp



March 8, 1963

Willard Pease Drilling Company  
P. O. Box 1532  
Grand Junction, Colorado

Attention: W. H. Pease, President

Gentlemen:

This is to acknowledge receipt of your amended notice of intention to drill Well No. Jones Federal #2, which will now be located 502 feet from the south line and 564 feet from the east line of Section 5, Township 17 South, Range 24 East, SEBM, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon the above well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
Office: DA 8-5771 or DA 8-5772  
Home: CR 7-2890  
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT  
EXECUTIVE DIRECTOR

CBF:cp

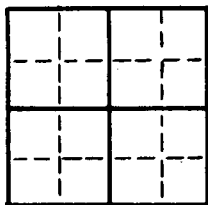
cc: D. F. Russell, Dist. Eng.  
USGS - Salt Lake City, Utah

H. L. Coonts, Pet. Eng.  
OGCC - Moab, Utah

Copy H. L. C.  
(SUBMIT IN DUPLICATE)

LAND:

7



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
SALT LAKE CITY, UTAH

Fee and Patented.....☐  
State .....☐  
Lease No. ....  
Public Domain .....☐  
Lease No. U-03901  
Indian .....☐  
Lease No. ....

SUNDRY NOTICES AND REPORTS ON WELLS

|  |  |  |                                     |
|--|--|--|-------------------------------------|
| Notice of Intention to Drill.....                |  | Subsequent Report of Water Shut-off.....       |                                     |
| Notice of Intention to Change Plans.....         |  | Subsequent Report of Altering Casing.....      | <input checked="" type="checkbox"/> |
| Notice of Intention to Redrill or Repair.....    |  | Subsequent Report of Redrilling or Repair..... |                                     |
| Notice of Intention to Pull or Alter Casing..... |  | Supplementary Well History.....                |                                     |
| Notice of Intention to Abandon Well.....         |  |  |                                     |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

*Jones Federal*

March 15, 1963

Well No. 2 is located 502 ft. from S line and 564 ft. from E line of Sec. 5

SE 1/4 SE 1/4 17S 24e S1E1  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Bryson Canyon Grand Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7104 feet.

A drilling and plugging bond has been filed with .....

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

10 3/4" casing was set at 156' K.B. with 100 sacks Ideal Regular cement and 2% calcium chloride, cement circulated to surface.

7" casing 20# was set to 2256' K.B. with 100 sacks Ideal regular cement 2% calcium chloride.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Willard Pease Drilling Co.

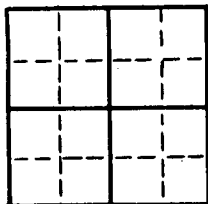
Address Box 1532

By W. H. Pease

Grand Junction, Colorado

Title President

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
SALT LAKE CITY, UTAH

Fee and Patented.....☐  
State .....☐  
Lease No. ....  
Public Domain .....☐  
Lease No. U-03901.....  
Indian .....☐  
Lease No. ....

SUNDRY NOTICES AND REPORTS ON WELLS

|  |  |  |                                     |
|--|--|--|-------------------------------------|
| Notice of Intention to Drill.....                |  | Subsequent Report of Water Shut-off.....       |                                     |
| Notice of Intention to Change Plans.....         |  | Subsequent Report of Altering Casing.....      |                                     |
| Notice of Intention to Redrill or Repair.....    |  | Subsequent Report of Redrilling or Repair..... |                                     |
| Notice of Intention to Pull or Alter Casing..... |  | Supplementary Well History.....                | <input checked="" type="checkbox"/> |
| Notice of Intention to Abandon Well.....         |  |  |                                     |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

James Federal ..... March 15 ..... 1963 .....

Well No. 2 ..... is located 502 ft. from 100 S line and 564 ft. from E line of Sec. 5 .....

SE $\frac{1}{4}$  SE $\frac{1}{4}$  ..... 17 S ..... 24 E ..... SLEM .....

( $\frac{1}{4}$  Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Bryson Canyon ..... Grand ..... Utah .....

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7104 feet.

A drilling and plugging bond has been filed with .....

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

It is intended to run 4 $\frac{1}{2}$ " casing to D.D. of 6250' and cement with 100 sacks Ideal regular cement, wait 24 hours on cement and then perforate from 5920' to 5930' with 4 hole per ft. and run 2 7/8" tubing to 5930' than swab test well for gas.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Willard Pease Drilling Co. .....

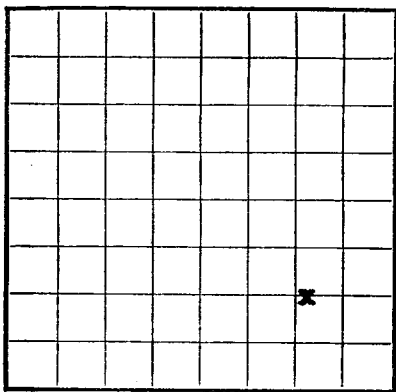
Address Box 1532 ..... By W. H. Pease .....

Grand Junction, Colorado ..... Title President .....

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Form 9-330

U. S. LAND OFFICE \_\_\_\_\_  
SERIAL NUMBER \_\_\_\_\_  
LEASE OR PERMIT TO PROSPECT \_\_\_\_\_



LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Willard Pease Drilling Co. Address Box 1532; Grand Junction, Colorado  
Lessor or Tract \_\_\_\_\_ Field Bryson Canyon State Utah  
Well No. 2 Sec. 5 T. 17S R. 24E Meridian SLEM County Grand  
Location 502 ft. xx of S Line and 564 ft. xx of E Line of Sec 5 Elevation 7104  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed \_\_\_\_\_

Date March 26, 1963 Title President

The summary on this page is for the condition of the well at above date.

Commenced drilling February 28, 1963 Finished drilling March 12, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5916 to 5938 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_  
The well is run in for water.  
The well was cased in and important water sands are.  
No. 1, from 5916 to 5938 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from 5916 to 5938 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

18' 200' 50' to 500' The production is 200 bbls per day.

| Size casing   | Weight per foot | Threads per inch | Make       | Amount     | Kind of shoe | Cut and pulled from | From— To—   |             | Purpose           |
|---------------|-----------------|------------------|------------|------------|--------------|---------------------|-------------|-------------|-------------------|
|               |                 |                  |            |            |              |                     |             |             |                   |
| <u>10 3/4</u> | <u>3275</u>     | <u>8</u>         | <u>RFT</u> | <u>156</u> | <u>Ball</u>  | <u>5916</u>         | <u>5920</u> | <u>5938</u> | <u>Production</u> |
| <u>7</u>      | <u>2256</u>     | <u>8</u>         | <u>RFT</u> | <u>100</u> | <u>Ball</u>  | <u>5920</u>         | <u>5938</u> | <u>5938</u> | <u>Production</u> |
| <u>4 1/2</u>  | <u>6250</u>     | <u>8</u>         | <u>RFT</u> | <u>100</u> | <u>Ball</u>  | <u>5938</u>         | <u>5938</u> | <u>5938</u> | <u>Production</u> |

MUDDING AND CEMENTING RECORD

| Size casing   | Where set    | Number sacks of cement | Method used        | Mud gravity | Amount of mud used |
|---------------|--------------|------------------------|--------------------|-------------|--------------------|
| <u>10 3/4</u> | <u>156'</u>  | <u>100</u>             | <u>Halliburton</u> |             |                    |
| <u>7</u>      | <u>2256'</u> | <u>100</u>             | <u>Halliburton</u> |             |                    |
| <u>4 1/2</u>  | <u>6250'</u> | <u>100</u>             | <u>Halliburton</u> |             |                    |

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

SHOOTING RECORD

FOLD MARK

Halliburton  
Halliburton  
Halliburton

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

[illegible]

## SHOOTING RECORD

[illegible]

## TOOLS USED

Rotary tools were used from 0 feet to 6250 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## DATES

\_\_\_\_\_, 19\_\_\_\_

Put to producing March 22, 1963

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 56000 Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. 9751

## EMPLOYEES

|               |         |               |         |
|---------------|---------|---------------|---------|
| M. L. McBride | Driller | C. A. Chrisco | Driller |
| W. W. Chapman | Driller |               | Driller |

## FORMATION RECORD

| FROM—                  | TO—  | TOTAL FEET | FORMATION      |
|------------------------|------|------------|----------------|
| 0                      | 1700 | 1700       | Sand & Shale   |
| 1700                   | 2095 | 375        | Shale          |
| 2075                   | 2100 | 25         | Sand           |
| 2100                   | 5670 | 3570       | Shale          |
| 5670                   | 5800 | 130        | Silt           |
| 5800                   | 5916 | 116        | Sandy shale    |
| 5916                   | 5938 | 22         | Sand           |
| 5938                   | 6054 | 116        | Sand & Shale   |
| 6054                   | 6072 | 16         | Sand           |
| 6072                   | 6250 | 178        | Sand and Shale |
| (See letter for taps:) |      |            |                |
| BELOW—                 | TO—  | LODGE REEL | FORMATION      |

(See letter for taps:)

MAR 2 5 1961

[OVER]

1A-12094

**FORMATION RECORD—Continued**

| Beam Burn to Exposure | Yttrium Burnt | Beam Burnt | Method used | Number shots of cement | Wet shot | Grain size |
|-----------------------|---------------|------------|-------------|------------------------|----------|------------|
|                       |               |            | Hot Trawl   | 100                    | 100      | 100        |
|                       |               |            | Hot Trawl   | 100                    | 100      | 100        |
|                       |               |            | Hot Trawl   | 100                    | 100      | 100        |

**HISTORY OF OIL OR GAS WELL** 16-43064-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state the kind of material used, position, and results of pumping or balling.

[illegible]

(Dawofo daga rai G)

## OIL OR GAS SANDS OR ZONES

Commenced drilling September 28 1903 Finished drilling October 15 1903

The summary on this page is for the condition of the well at above date.

D8f6 WSLCN SC' 1003

DATE \_\_\_\_\_ RESIDENT \_\_\_\_\_

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20. THE SS CAN BE DETERMINED FROM THE VARIOUS RECORDS:

The information given herewith is a complete and correct record of the work and all work done thereon.

ELECTION LOCATION

2609 to 2611 W. Pine and 205 to 207 N. 2nd St.

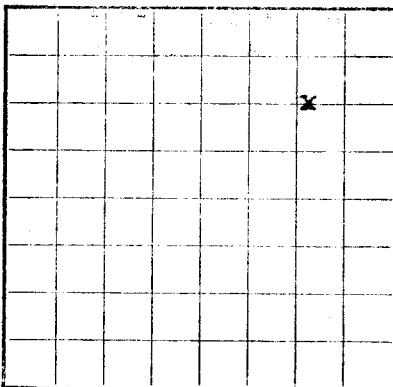
LOCATION

МГН МО 3 200 2 112 В СТЕ МЕНЮИОН ВЕРИ Комму ГИЕН

Professor of Trade High School State of New

Combined WILLIAM LEASE DRILLING CO. APPROX BOX 1235, GILSON, MICHIGAN, 49750

## ГОСАТЕ МЕГГ СОВБЕСТГА



ГОС ОЕ ОИГ ОБ САС МЕЛГ

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

PLEASE OR PERMIT TO PROCEED

## 2. DEFINITIONS

U.S. FUND OFFICE

PMB

April 1, 1963

Willard Pease Drilling Company  
Box 1532  
Grand Junction, Colorado

Re: Well No. Jones-Federal #2  
Sec. 5, T. 17 S, R. 24 E.,  
Grand County, Utah

Gentlemen:

We are in receipt of your 'Log of Oil or Gas Well', Form U. S. G. S. 9-330, for the above mentioned well. However, in checking the data we find that the completion date and geological tops were omitted from this report.

Would you please advise us of this data as soon as possible in order that we may complete our file on this well. Your cooperation in this request will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK  
RECORDS CLERK

CNP:

16.

Hand  
110 WK  
L.D.

WILLARD PEASE DRILLING CO.

11/10

Box 1532 2457 Durham St. Ph. 242-6912  
GRAND JUNCTION, COLORADO

4 April 1963

Utah Oil & Gas Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah

Attn: Clarella N. Peck  
Records Clerk

We are in receipt of your letter of April 1 asking for the completion date and geological tops on the Well No. Jones-Federal #2, Grand County, Utah.

You should have in your possession a McCullough Tool log run on this well. The log should furnish you with the necessary tops. Providing that you cannot get the information from the log, the top of the Dakota Sand was 5808, the top of the Morrison, 5882', the top of the Burshy Basin, 5916' and the Salt Wash, 6054'.

The completion date on this well was March 22, 1963. If you need any additional information, please let us know.

Yours very truly,

WILLARD PEASE DRILLING CO.

By M. Jorgenson

lb

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June 24, 1964

Willard Pease Drilling Company  
Box 748'  
2457 Durham Street  
Grand Junction, Colorado

Re: Well No. Government #1-A  
Well No. Government #1-B  
Sec. 8, T. 17 S., R. 24 E.,  
Grand County, Utah

Dear Mr. Pease:

In reference to our telephone conversation of June 19, 1964, regarding the above mentioned wells, we are enclosing a copy of our Rules and Regulations along with Forms to be filed monthly with this office. Your attention is directed to Rule C-22(2) and Rule C-22(3). Would you please advise us as to the date the above wells were put on production.

In checking through our files, we find that we have not received a report from you on your Well No. Federal #1, Sec. 3, T. 18 S., R. 23 E., Grand County, Utah, since February 27, 1962, and for your Well No. Jones Federal #2, Sec. 5 T. 17 S., R. 24 E., Grand County, Utah, since March 27, 1963. Please report the current status of these wells as soon as possible.

Thank you for your consideration in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA H. PECK  
SUPERVISING CLERK STENOGRAPHER

cnp

July 19, 1976

Willard Pease Drl Co.  
Box 548  
Grand Junction, Colorado

Re: Bryson Canyon  
Grand County , Utah

Production Report for  
the month of March through  
May 1976.

Gentlemen:

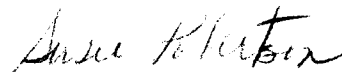
As of this date, we have not recieved the Form OGC-1  
"Report of Operations and Well Status Report" or Form 9-329  
"Lessee's Monthly Report of Operations" for the lease and  
months mentioned above.

In accordance with Rule C-22, these reports are required  
to be filed on or before the 16th day of the succeeding month  
following production.

Your attention to this request would be greatly appreciated.

Respectfully yours,

DIVISION OF OIL, GAS AND MINING

  
Susie Robertson  
Statistician



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

*file*  
Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 2, 1984

H.W. Dougherty  
77 North Oak Knoll Avenue  
Pasadena, California 91101

Dear Mr. Dougherty:

Re: Well No. Jones Federal #2 Sec. 5 17 S. 24 E.  
Grand County, Utah - API No. 43-019-15700

In checking our records, I have found that we have not yet received a production report for the month of December, 1983 on the above referenced well.

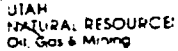
Please submit a copy of this production report to this office as soon as possible. Your prompt attention to this matter is appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna  
Production Specialist

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

Page 1 of 1

Operator name and address:

RECEIVED

• PEASE, WILLARD H.  
P O BOX 548  
GRAND JUNCTION CO  
ATTN: WILLARD PEASE

81502

NOV 09 1984

## DIVISION OF OIL GAS & MINING

Utah Account No. N7410

Report Period (Month/Year) 9-11-84Amended Report ☐TOTAL

Jones Federal #2 (02542) 10/83 Change of Operator contact:

H.W. Dougherty, 77 North Oak Knoll Avenue, Pasadena, CA 91101. Price #1 (02541) 1974, Change of operator contact: Pacific Gas and Electric Co., 245 Market Street, San Francisco, CA 94106 (415) 781-4211.

I have reviewed this report and certify the information to be accurate and complete.

Date 11-2-89

Silly Quail

Telephone (303) 245-5917

Authorized signature